

Interim Condensed Financial Statements as of March 31, 2024 in thousand Pesos, on a comparative basis



INDEX

Company's Overview Interim Condensed Balance Sheet Interim Condensed Statement of Comprehensive Income Interim Condensed Statement of Changes in Shareholders' Equity Interim Condensed Statement of Cash Flows

Notes to the Interim Condensed Financial Statements:

- 1 Overview
- 2 Basis of Preparation and Presentation
- 3 Financial Risk Management
- 4 Segment Information
- 5 Property, Plant and Equipment
- 6 Investments in Affiliated Companies
- 7 Financial Instruments by Category
- 8 Trade Accounts Receivable
- 9 Loans
- 10 Contingencies
- 11 Revenues
- 12 Expenses by Nature
- 13 Other Net Income and Expenses
- 14 Net Financial Income
- 15 Related Parties
- 16 Subsequent Events

Overview

Review Report from the Independent Auditors

Report from the Supervisory Committee



Registered address: Avenida del Libertador 7208 –22nd floor – City of Buenos Aires.

INTERIM CONDENSED FINANCIAL STATEMENTS for the three-month period ended March 31, 2024, on a comparative basis.

Main activity of the Company: provision of natural gas transportation utility service.

Date of registration with the Public Registry: December 1st, 1992.

Registration number with the Superintendency of Corporations: 11,667 - Book 112 - Volume A - Corporations.

Amendments to by-laws registered with the Public Registry: March 7, 1994; June 9, 1994; July 5, 1994; February 14, 1995; August 9, 1995; June 27, 1996; December 23, 1996; September 20, 2000; July 7, 2004; August 24, 2005; August 18, 2006, September 15, 2017 and May 24, 2022.

Date of expiry of Company's existence: December 1st, 2091.

Controlling shareholder: Gasinvest S.A. Registered address: Avda. Roque Sáenz Peña 938 – 3rd floor – City of Buenos Aires. Main activity: investments in securities, real estate and financial activities. Percentage of shares held by controlling shareholder: 56.354%. Percentage of votes held by controlling shareholder: 56.354%.

Nominal Capital Structure

Classes of Shares	Subscribed and Paid-in			
-	03.31.24	12.31.23		
	Thousa	nd \$		
Book-entry class A common shares, of \$1 par value each and entitled to one vote per share	179,264	179,264		
Book-entry class B common shares, of 1 par value each and entitled to one vote per share (1)	172,235	172,235		
Book-entry class C common shares, of 1 par value each and entitled to one vote per share (2)	87,875	87,875		
Total	439,374	439,374		

⁽¹⁾ Authorized for public offering in Argentina and admitted for listing on Bolsas y Mercados Argentinos S.A.

⁽²⁾ Authorized for public offering in Argentina. Listed on Bolsas y Mercados Argentinos S.A.



INTERIM CONDENSED BALANCE SHEETS AS OF MARCH 31, 2024 AND DECEMBER 31, 2023 ON A COMPARATIVE BASIS (in thousand pesos)

	Note	03.31.2024	12.31.2023
ASSETS			
Non-current assets			
Property, plant and equipment	5	476,155,854	480,120,716
Investments in affiliated companies	6	1,864,611	3,109,154
Materials and spare parts		18,193,565	13,663,781
Other accounts receivable	10.1	62,271,210	137,525,053
Trade accounts receivable	8	42,526,640	60,742,890
Investments at amortized cost	7	1,004,169	1,417,540
Total non-current assets		602,016,049	696,579,134
Current assets			
Materials and spare parts		1,082,499	2,317,704
Other accounts receivable	10.1	42,887,253	63,389,058
Trade accounts receivable	8	13,798,747	13,371,298
Investments at amortized cost of restricted availability	7	48,366,811	69,085,939
Investments at fair value	7	80,216,601	103,506,162
Cash and cash equivalents	7	32,085,863	6,801,893
Total current assets		218,437,774	258,472,054
Total assets		820,453,823	955,051,188

The accompanying notes 1 to 16 are an integral part of these interim condensed financial statements.



INTERIM CONDENSED BALANCE SHEETS AS OF MARCH 31, 2024 AND DECEMBER 31, 2023 ON A COMPARATIVE BASIS (in thousand pesos)

	Note	03.31.2024	12.31.2023
SHAREHOLDERS' EQUITY			
Share capital		439,374	439,374
Share capital adjustment		265,402,928	265,402,928
Revaluation surplus		68,186,963	69,461,114
Legal reserve		53,168,487	53,168,487
Optional reserve for working capital and liquidity			
coverage		204,397,204	204,397,204
Other reserves		(932,077)	540,262
Retained earnings		61,896,935	92,874,960
Total shareholders' equity		652,559,814	686,284,329
LIABILITIES Non-current liabilities			
Deferred income tax liability		40,460,372	70,252,041
Lease debts		4,103,351	5,918,125
Other debts		429,249	563,125
Trade accounts payable		337,481	556,845
Total non-current liabilities		45,330,453	77,290,136
Current liabilities			
Contingencies	10	98,182	297,872
Loans	9	47,929,705	80,217,051
Lease debts		549,737	524,233
Salaries and social security contributions		6,292,842	7,072,503
Taxes payable		841,619	947,470
Income tax payable		47,316,963	72,034,976
Other debts		6,571,954	9,255,304
Trade accounts payable		12,962,554	21,127,314
Total current liabilities		122,563,556	191,476,723
Total liabilities		167,894,009	268,766,859
Total liabilities and shareholders' equity	-	820,453,823	955,051,188

The accompanying notes 1 to 16 are an integral part of these interim condensed financial statements.

Juan José Valdez Follino Regular Statutory Auditor



INTERIM CONDENSED STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (in thousand pesos)

	Note	03.31.2024	03.31.2023
Revenues	11	27,475,926	38,957,236
Cost of service	12	(31,167,928)	(29,485,039)
Gross (loss) profit		(3,692,002)	9,472,197
Selling expenses	12	(1,397,551)	(1,680,067)
Administrative expenses	12	(7,828,568)	(13,580,437)
Loss before other income and expenses		(12,918,121)	(5,788,307)
Other net income and expenses	13	2,661,775	90,423,320
(Charge) / recovery due to impairment of financial assets	10.1	(84,620)	30,620,072
(Loss) profit before financial income		(10,340,966)	115,255,085
Net financial income			
Other net financial income	14	39,349,236	(13,311,500)
Financial income	14	2,246,624	1,214,391
Financial expenses	14	(1,667,216)	(366,311)
Loss on monetary position	14	(91,859,318)	(36,393,537)
Net financial loss		(51,930,674)	(48,856,957)
Income from investments in affiliated companies	6	227,796	29,850
(Loss) income before income tax		(62,043,844)	66,427,978
Income tax			
Current		-	(50,839,807)
Deferred		29,791,668	26,833,865
Subtotal income tax		29,791,668	(24,005,942)
(Loss) profit for the period		(32,252,176)	42,422,036
Items that will be reclassified through profit or los	SS		
Currency conversion of affiliated companies' financial statements	6	(1,472,339)	(50,767)
	Ū		
Other comprehensive loss for the period ⁽¹⁾		(1,472,339)	(50,767)
Comprehensive (loss) profit for the period		(33,724,515)	42,371,269
Net (loss) gain per share, basic and diluted		(73.4048)	96.5511

⁽¹⁾ Comprehensive income is shown net of income tax effect.

The accompanying notes 1 to 16 are an integral part of these interim condensed financial statements.

Juan José Valdez Follino Regular Statutory Auditor



INTERIM CONDENSED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (in thousand pesos)

ITEM		Share capital adjustment	Revaluation surplus	Legal reserve	Optional reserve for working capital and liquidity coverage	Other reserves	Retained earnings	Total shareholders' equity
Balances as of December 31, 2022	439,374	265,402,928	77,285,884	53,168,487	216,762,984	(424,303)	(12,365,780)	600,269,574
Profit for the three-month period ended March 31, 2023	-	-	-	-	-	-	42,422,036	42,422,036
Reversal of revaluation surplus	-	-	(1,241,313)	-	-	-	1,241,313	-
Other comprehensive income	-	-	-	-	-	(50,767)	-	(50,767)
Balances as of March 31, 2023	439,374	265,402,928	76,044,571	53,168,487	216,762,984	(475,070)	31,297,569	642,640,843
Resolution at Ordinary Shareholders' Meeting dated April 18, 2023:								
Absorption of Optional Reserve for working capital and liquidity coverage Profit for the complementary nine-month period ended December 31, 2023	-	-	-	-	(12,365,780)	-	12,365,780 45,104,213	- 45,104,213
Reversal of revaluation surplus	-	-	(4,107,398)	-	-	-	4,107,398	-
Other comprehensive income	-	-	(2,476,059)	-	-	1,015,332	-	(1,460,727)
Balances as of December 31, 2023	439,374	265,402,928	69,461,114	53,168,487	204,397,204	540,262	92,874,960	686,284,329
Loss for the three-month period ended March 31, 2024	-	-	-	-	-	-	(32,252,176)	(32,252,176)
Reversal of revaluation surplus	-	-	(1,274,151)	-	-	-	1,274,151	-
Other comprehensive loss	-	-	-	-	-	(1,472,339)	-	(1,472,339)
Balances as of March 31, 2024	439,374	265,402,928	68,186,963	53,168,487	204,397,204	(932,077)	61,896,935	652,559,814

The accompanying notes 1 to 16 are an integral part of these interim condensed financial statements.

Juan José Valdez Follino Regular Statutory Auditor Emilio Daneri Conte-Grand President



INTERIM CONDENSED STATEMENTS OF CASH FLOWS FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (in thousand pesos)

<u>liiousanu pesos)</u>			
	Note	03.31.2024	03.31.2023
(Loss) profit for the period		(32,252,176)	42,422,036
Adjustments to cash generated by (used in) operating activities:			
Property, plant and equipment depreciation	5	10,978,455	12,457,346
Residual value of property, plant and equipment written-off	5	28,099	218,224
Income tax		(29,791,668)	24,005,942
Accrued interest generated by liabilities	14	1,628,662	332,229
Accrued interest generated by assets	14	(2,246,624)	(1,214,391)
Income from discount at present value	14	(3,629,887)	39,613,759
Recoveries in allowances and provisions		(2,529,716)	(30,363,140)
Increase in allowances and provisions	12	-	6,497,843
Exchange rate differences and other net financial income		(52,155,948)	(25,233,796)
Income from commercial compensations		-	(90,675,710)
Loss from investments in affiliated companies	6	(227,796)	(29,850)
Net changes in operating assets and liabilities:			
Decrease in trade accounts receivable		19,950,024	45,242,988
Decrease (increase) in other accounts receivable		102,197,249	(22,076,286)
(Increase) decrease in materials and spare parts		(782,539)	576,214
Decrease in trade accounts payable		(8,417,925)	(7,608,292)
Decrease in salaries and social security contributions		(779,661)	(1,061,819)
Decrease in taxes payable		(24,861,933)	(1,443,179)
Decrease in other debts		(5,440,867)	(1,200,443)
Decrease in contingencies		(101,541)	(38,876)
Net cash flow used in operating activities		(28,435,792)	(9,579,201)
Acquisition of property, plant and equipment Subscriptions, net of redemption of investments at amortized cost		(7,031,606)	(4,074,146)
and investments at fair value (non-cash equivalents) Principal received from investments at amortized cost and		75,731,229	20,698,156
investments at fair value		_	2,575
Interest received from investments at amortized cost and investments at fair value	;	_	667
Net cash flow generated by investing activities		68,699,623	16,627,252
Tet cash now generated by investing activities		00,077,025	10,027,232
Payment of interest on Itaú Unibanco S.A. Nassau Branch loan	9.1	(215,045)	(175,367)
Payment of principal on local loans in pesos	9.1	(7,873,576)	-
Payment of interest on local loans in pesos	9.1	(2,059,460)	-
Lease payment		(16,359)	(137,918)
Net cash flow used in financing activities		(10,164,440)	(313,285)
Net increase in cash and cash equivalents		30,099,391	6,734,766
Cash and cash equivalents at the beginning of fiscal year		6,801,893	12,296,772
Financial loss generated by cash		(4,815,421)	(7,073,658)
Cash and cash equivalents at the end of period		32,085,863	11,957,880
Transactions not affecting cash:			
Right-of-use - property, plant and equipment through leases	5	(10,086)	(52,409)
Transfer from property, plant and equipment to materials		-	47,836
Transfer from trade account receivable to other accounts receivable		-	27,932,000

The accompanying notes 1 to 16 are an integral part of these interim condensed financial statements.

Juan José Valdez Follino Regular Statutory Auditor Emilio Daneri Conte-Grand President



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

1 - OVERVIEW

1.1 - Incorporation of the Company

Transportadora de Gas del Norte S.A. (the "Company" or "TGN") was incorporated on November 24, 1992 as a result of the enactment of Laws No. 23,696 on State Reform and 24,076 ("Natural Gas Act") and the issuance of National Executive Branch ("PEN") Decree No. 1,189/92 which regulates such act, whereby the privatization of the natural gas transportation and distribution services and the setting up of the companies that would receive the licenses to operate those services were established. TGN was granted a license (the "License") pursuant to which it is authorized to provide the public service of natural gas transportation through the exclusive utilization of its two pipelines in the northern and central-western regions of Argentina.

1.2 – Effects of the economic emergency on the License

The License has been subject to a renegotiation process under the Public Emergency Law 25,561 ("LEP"), enacted in January 2002, which further established the pesification of the rates for natural gas transportation services within the domestic market and repealed the semi-annual adjustment mechanism based on the Producer Price Index. Under said legal framework and after more than thirteen years of rate freezing, in March 2017, the Company entered into an Agreement with the PEN toward amendment of its License (the "Comprehensive Agreement"), which was ratified and came into force with the enactment of PEN Decree No. 251 on March 27, 2018. This put an end to the renegotiation process conducted under the LEP. The Comprehensive Agreement covers the contractual period from January 6, 2002 to the end of the License.

The Comprehensive Agreement requires the Company to hold the National Government harmless from and against any arbitration awards obtained by former shareholders CMS and Total prior to the execution of the Comprehensive Agreement. The amount of that indemnity, to be determined, will not include the proportional reduction percentage established under the respective payment agreements, will exclude default interest accrued against the National Government, and will be calculated at present value. By way of illustration, the amounts awarded are as follows: CMS Gas Transmission Company v. Argentine Republic (Case No. ARB/01/8 in favour of CMS for US\$ 133.2 million, dated May 12, 2005) and Total S.A. v. Argentine Republic (Case No. ARB/04/1 in favour of Total for US\$ 85.2 million, dated November 27, 2013).

TGN shall indemnify the National Government -for such amount to be determined based on the above - only through sustainable investments, additional to those established by the National Gas Regulatory Entity ("ENARGAS") as mandatory investments in gas pipelines and complementary facilities in "Neuquina Basin". These investments shall not form part of the Company's rate base.



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

1-OVERVIEW (Cont.)

1.3 - Regulatory framework

1.3.1 - General

The Natural Gas Act and its regulations, together with the License, the Transfer Agreement, the Bidding Terms and Conditions for the privatization of Gas del Estado S.E. and the resolutions adopted by ENARGAS establish the legal framework pursuant to which the Company carries out its business. The License was granted for an initial term of 35 years, which expires in December 2027. However, the Natural Gas Act and the License provide that the Company may request from ENARGAS an extension of the License for an additional ten-year term. At that time, ENARGAS shall evaluate the Company's performance and make a recommendation to the PEN. The request for extension may be filed not less than 18 months nor more than 54 months prior to the expiration date of the initial term.

1.3.2 - Rates

Natural gas transportation rates were established under the License and are regulated by ENARGAS. Section 38 of the Natural Gas Act establishes that rates must cover the reasonable costs of service, taxes and depreciation charges, while enabling to obtain a reasonable rate of return similar to that derived from other activities of a comparable or equivalent risk and must be in line with the degree of efficiency in the provision of the services. Rates are subject to:

- i. adjustments under the five-year rate review by ENARGAS, concerning the "X" efficiency factor and "K" investment factor, where "X" reduces rates as a result of increased efficiency while "K" increases rates to promote unprofitable investments;
- ii. non-recurring adjustments to reflect changes in costs resulting from changes in tax regulations (except for changes in income tax); and
- iii. non-scheduled adjustments for other objective and justifiable reasons at the discretion of ENARGAS.

Furthermore, the Comprehensive Agreement, which came into force in March 2018 for the 2017 - 2021 period, established rules for the conduct of TGN rate review. (See Note 1.3.3).



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

1-OVERVIEW (Cont.)

1.3 - Regulatory framework (Cont.)

1.3.3 - Renegotiation of 2017 comprehensive rate review

From April 2014 to December 2017 TGN received successive interim rate increases toward the Comprehensive Rate Review ("CRR") conducted by ENARGAS starting in March 2016. Additionally, the CRR provided that between April 1, 2017 and March 31, 2022, the Company had to implement a Mandatory Investment Plan ("MIP") for approximately \$ 5.6 billion (expressed in December 2016 currency), which amount would be adjusted in line with TGN rate adjustment. The Company was bound to both invest the amount committed and to carry out those works described under the MIP.

The regulatory framework provides for non-automatic semi-annual transportation rate procedures for rate reviews, due to changes experienced in the cost of service, in order to maintain the economic-financial balance and quality of the service.

In September 2019, the Energy Secretariat passed Resolution No. 521/2019 (amended by Resolution No. 751/2019) deferring the semi-annual rate adjustment that should have been applied effective October 1, 2019, until February 1, 2020, and further established that licensees would be compensated with the MIP review to the extent of the lower revenues derived from said measure. Consequently, between October and December 2019 the Company submitted ENARGAS proposals for adjusting the MIP for an amount of \$ 459.2 million (at December 2016 currency).

In December 2019 the Social Solidarity and Productive Reactivation under the Public Emergency Framework Law No. 27,541 (the "Solidarity Law") was enacted, empowering the PEN to freeze gas rates under federal jurisdiction and, to start renegotiating the CRR, or embark on a review of an exceptional nature under the terms of the Natural Gas Act for a maximum term of up to 180 days, aimed at reducing the rate burden on household, commercial and industrial users. On June 18, 2020, the PEN enacted Necessity and Urgency Decree No. 543/20 extending once again the rate freeze established under the Solidarity Law for another 180 running days.

Following ENARGAS comptroller's recommendation, on December 17, 2020, the PEN passed Necessity and Urgency Decree No. 1020/20 instructing to suspend the Comprehensive Agreement to the extent to be established by ENARGAS, to start the CRR renegotiation as established in section 5 of the Solidarity Law and to complete the renegotiation process no later than December 17, 2022, term which was subsequently extended for one more year through Necessity and Urgency Decree No. 815/22.



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

1-OVERVIEW (Cont.)

1.3 - Regulatory framework (Cont.)

1.3.3 - Renegotiation of 2017 comprehensive rate review (Cont.)

On February 18, 2022, TGN entered into an interim agreement with the Ministry of Economy ("MECON") and ENARGAS that established a 60% transportation rate increase effective as of March 2022 (the "2022 Interim Agreement"). Said agreement, which would remain in force until December 2022, unless extended by mutual consent of the parties, did not provide for mandatory investments but established: (i) that the Company had to continue rendering the gas transportation service, (ii) the prohibition to distribute dividends, prepay loans with shareholders and acquire companies or grant loans (except to users or contractors other than the Company's shareholders), without previous approval, and (iii) that during the effective term, TGN and its controlling shareholder, Gasinvest S.A., agreed not to file legal actions or claims against the National Government based on the rate freezing established under the Solidarity Law. The 2022 Interim Agreement came into force on February 22, 2022, upon enactment of PEN Decree No. 91/22 and ENARGAS Resolution No. 59/22 dated February 23, 2022, approving the interim rates effective as of March 1, 2022.

On April 24, 2023, the Company signed an addendum to the 2022 Interim Agreement (the "Addendum") with MECON and ENARGAS providing for a 95% rate increase. The Addendum was ratified and put into force by means of PEN Decree No. 250/23 published on April 29, 2023, date on which the rate charts approved by means of ENARGAS Resolution No. 187/23 reflecting the rate increase foreseen in the Addendum became effective.

On December 18, 2023, the PEN pronounced Necessity and Urgency Decree No. 55/23 whereby, among other things, the PEN (i) declares the commencement of the CRR process pursuant to article 42 of the Natural Gas Act, and establishes that the coming into force of the rate charts resulting from such process shall not be later than December 31, 2024, (ii) decrees the intervention of ENARGAS effective as of January 1, 2024 until designation of the Board members resulting from a selection process and (iii) determines that ENARGAS comptroller as such will have the power to run and administer said entity in accordance with the Natural Gas Act.

On March 26, 2024 the Company entered into a new interim agreement (the "2024 Interim Agreement") with ENARGAS for the rate adjustment, by virtue of which ENARGAS published Resolution No. 113/2024, approving a 675% increase in TGN's transportation rates, effective as from April 2024 and monthly adjustable under ENARGAS resolution. Such increase entails the obligation to execute during 2024 a mandatory investment plan for the amount of nineteen thousand one hundred and fifty million pesos (\$ 19,150,000,000), adjustable in the same way as the rate, prioritizing reliability, safety and quality works along the Company's gas pipeline system. During the term of the 2024 Interim Agreement, the Company undertakes not to initiate actions or claims against the National Government based on the rate freeze provided by the Solidarity Law. As of the date of issue of these financial statements, ENARGAS has not yet published the resolution with the rate charts corresponding to the month of May, with the monthly adjustment foreseen in the 2024 Interim Agreement.

In light of the provisions of the 2024 Interim Agreement, TGN exercised its right to denounce the 2022 Interim Agreement and the Addendum. Thus, the Company was released from the prohibition to distribute dividends, prepay loans with shareholders and acquire companies or grant loans.



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

1-OVERVIEW (Cont.)

1.4 - Current economic context

In addition to the rate issue mentioned in previous notes, worth noting is the fact that the Company operates within a complex economic context, the main variables of which have a strong volatility at national level.

Argentina's main macroeconomic indicators are:

- The Gross Domestic Product drop in 2023 was 1.6%.

- Cumulative inflation between January 1 and March 31, 2024 reached 51.62% and March year-to-year inflation reached 287.87%, according to the Consumer Price Index published by the National Institute of Statistics and Census.

- Between January 1 and March 31, 2024, the peso depreciated 6.13% against the US dollar, according to the exchange rate published by Banco de la Nación Argentina ("BNA").

During 2023, the Central Bank of Argentina ("BCRA") imposed greater exchange restrictions, which also affect the value of the foreign currency on existing alternative markets for certain exchange transactions that are restricted on the official market. These measures, aimed at restricting access to the exchange market and therefore the demand for US dollars, imply the need to obtain the previous authorization of the BCRA for certain transactions. Said exchange restrictions may affect the Company's capacity to access the Free Foreign Exchange Market to acquire the foreign currency necessary to face its commercial obligations.

On December 10, 2023, a new administration took office in Argentina, which has proposed among its objectives the establishment of a new economic regime in the country, for which the new president intends to carry out a broad reform of laws and regulations, moving forward with a profound deregulation of the economy and with structural reforms that free up restrictions to invest and operate in the country.

Among its first measures, the new government published Necessity and Urgency Decree No. 70/2023 ("DNU") which annuls and/or modifies approximately three hundred laws, introducing reforms in the labour market, customs code and status of state-owned companies, among others. The DNU must be discussed and ratified by at least one of the houses of the National Congress: it has been rejected by the Senate and its treatment is still pending at the Lower House, however its provisions remain partially effective since December 29, 2023, as a result of certain judicial actions that have suspended certain modifications.

As of March 31, 2024, foreign currency denominated assets and liabilities have been valued based on the exchange rates published by BNA.

As of the date of issue of these financial statements the economic context continues to be uncertain and volatile. The Company's Management permanently monitors how the variables that affect the business evolve in order to determine possible actions to be adopted and identify potential impacts on its equity and financial position. These financial statements should be read in the light of said circumstances.



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

2 – BASIS OF PREPARATION AND PRESENTATION

These interim condensed financial statements for the three-month period ended March 31, 2024 have not been audited. The Company's Management believes that all adjustments necessary have been made to reasonably present the results for the period. The results for the three-month period ended March 31, 2024 do not necessarily reflect how the Company's full year results will evolve. In addition, these interim condensed financial statements have been prepared in accordance with International Accounting Standard 34 ("Interim Financial Reporting").

The National Securities Commission ("CNV") under Title IV "Periodic Reporting Regime", Chapter III "Regulations relative to the manner of presentation and valuation criteria for financial statements" – Article 1 of its regulations, has established the application of Technical Resolution No. 26 of the Argentine Federation of Professional Councils in Economic Sciences ("FACPCE"), as amended, which adopts the IFRS Accounting Standards ("IFRS"), issued by the International Accounting Standards Board ("IASB"), for certain entities encompassed by the public offering regime of Law No. 26,831 (amended by law 27,440, the "Capital Market Law"), either because of their capital or negotiable obligations, or because those entities have requested authorization to be covered by said regime. Furthermore, the provisions of ENARGAS Resolution No. 1660/00 (as amended by Resolution No. 1903/00, also enacted by ENARGAS) regulating certain valuation and disclosure criteria for the regulated natural gas transportation and distribution activity have been applied. These criteria are similar to those established by IFRS.

These interim condensed financial statements, which were approved for their release by the Company's Board on May 9, 2024, should be read together with the audited financial statements as of December 31, 2023, which have been prepared in accordance with IFRS. These interim condensed financial statements have been prepared following the same accounting policies applied in preparing the audited financial statements as of December 31, 2023.

These interim condensed financial statements, including comparative figures, have been restated to reflect changes in the general purchasing power of the Company's functional currency, as established in International Accounting Standard No. 29 ("Financial Reporting in Hyperinflationary Economies") and CNV General Resolution No. 777/2018. Thus, the interim condensed financial statements are expressed in the measuring unit current as of the closing date of the reporting period.

These interim condensed financial statements have been prepared based on the historic cost, except for the revaluation of financial assets and liabilities at fair value and the revaluation of certain items of property, plant and equipment, with the variation shown in the interim condensed statement of comprehensive income.



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

2-BASIS OF PREPARATION AND PRESENTATION (Cont.)

2.1 - Changes in Interpretation and Accounting Standards

a) New accounting standards, amendments and interpretations issued by IASB applicable as from March 31, 2024, adopted by the Company.

There are no new accounting standards, interpretations and/or amendments effective as of this fiscal year which may have a significant impact on the Company's financial statements.

b) New accounting standards, amendments and interpretations issued and not yet effective for the current fiscal year.

There are no new accounting standards, interpretations and/or amendments issued and not yet effective for this fiscal year which may have a significant impact on the Company's financial statements.

2.2 - Property, plant and equipment

The Company uses, between the two models foreseen in IAS 16 ("Property, plant and equipment"), the "revaluation model" for valuating: (i) its essential assets which include: gas pipelines and branch lines; compressor plants; meter and regulating stations; other technical installations, certain lands, certain buildings and civil construction works; gas inventory and the SCADA system; and (ii) other revalued assets, including: all other Lands and Buildings and civil construction works (collectively, "Revalued Assets").

In view of the last rate increase mentioned in Note 1.3.3, the Company is evaluating the effects thereof, given the uncertainty prevailing in the current economic context, therefore, no new valuation adjustment of "Revalued Assets" has been made in these interim condensed financial statements for the three-month period ended March 31, 2024.

<u>3 – FINANCIAL RISK MANAGEMENT</u>

Except as mentioned below, as of March 31, 2024 no other significant variations in financial risks have been identified with respect to Note 3 to the Company's Financial Statements as of December 31, 2023.

3.1 – Market Risks

3.1.1 – Currency Risks

The potential impact on the statement of comprehensive income and the statement of changes in shareholders' equity as of March 31, 2024, resulting from each percentage point of depreciation or appreciation of the peso against the US dollar would account for an approximate loss or gain, as applicable, of \$ 2,023.48 million, provided the other economic and financial variables affecting the Company remain stable. This sensitivity analysis is based on reasonable assumptions and information. Yet, actual results might significantly differ from such analysis.



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

3-FINANCIAL RISK MANAGEMENT (Cont.)

<u>3.1 – Market Risks (Cont.)</u>

<u>3.1.1 – Currency Risks (Cont.)</u>

Foreign Currency denominated Assets and Liabilities

	03.31.24					12.31.23			
	Amount and type of foreign currency ⁽¹⁾		Current trading price in \$		Amount and type of foreign currency ⁽¹⁾		Amount in local currency ⁽¹⁾		
ASSETS									
NON-CURRENT ASSETS									
Other accounts receivable									
Compensations receivable	US\$	95,400	855.00	81,567,000	US\$	143,100	174,759,235		
				81,567,000		_	174,759,235		
Trade accounts receivable (Note 8)	110¢	114 500	055.00	07.000.504	TICO	114 500	120.067.641		
Trade accounts receivable with third parties	US\$	114,529	855.00	97,922,584 97,922,584	US\$	114,529	139,867,641 139,867,641		
Investments at amortized cost (Note 7)				97,922,584		-	139,007,041		
Term deposits	US\$	1,174	855.00	1,004,169	US\$	1,161	1,417,540		
	+	_,_,		1,004,169		-,	1,417,540		
Total non-current assets				180,493,753			316,044,416		
CURRENT ASSETS									
Other accounts receivable									
Compensations receivable	US\$	47,513	855.00	40,623,615	US\$	47,695	58,246,972		
Other receivables with controlling company	US\$	4	855.00	3,589	US\$	17	21,209		
Other receivables with affiliated companies	US\$	14	855.00	12,221	US\$	13	16,081		
	R\$	106	169.06	17,845	R\$	106	26,887		
				40,657,270		_	58,311,149		
Trade accounts receivable (Note 8)									
Trade accounts receivable with third parties	US\$	6,225	855.00	5,322,585	US\$	3,596	4,391,029		
Trade accounts receivable with related parties	US\$	82	855.00	70,112	US\$	86	105,295		
Trade accounts receivable with affiliated companies	US\$	15	855.00	13,141	US\$	15	18,771		
				5,405,838		_	4,515,095		
Investments at amortized cost of restricted availability (Note 7)									
Investments at amortized cost of restricted availability	US\$	56,569	855.00	48,366,811	US\$	56,570	69,085,939		
····· · · · · · · · · · · · · · · · ·		,		48,366,811		,	69,085,939		
Investments at fair value				, , ,	1	F	, ,		
Mutual funds	US\$	20,790	855.00	17,775,599	US\$	19,473	23,780,707		
				17,775,599		L	23,780,707		
Cash and cash equivalents (Note 7)									
Bank balances	US\$	321	855.00	274,728	US\$	105	127,804		
Total current assets				274,728		F	127,804		
				112,480,246	-		155,820,694		
Total assets				292,973,999			471,865,110		



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

3-FINANCIAL RISK MANAGEMENT (Cont.)

3.1 - Market Risks (Cont.)

3.1.1 - Currency Risks (Cont.)

Foreign Currency denominated Assets and Liabilities (Cont.)

			03.31.24	12.31.23				
		and type of currency ⁽¹⁾	Current trading price in \$	Amount in local currency ⁽¹⁾	Amount and type of foreign currency ⁽¹⁾		Amount in local currency ⁽¹⁾	
LIABILITIES								
NON-CURRENT LIABILITIES								
Lease debt								
Lease debt	US\$	4,749	858.00	4,074,249	US\$	4,792	5,874,028	
				4,074,249			5,874,028	
Total Non-current liabilities				4,074,249		F	5,874,028	
CURRENT LIABILITIES								
Trade accounts payable								
Suppliers - goods and services	US\$	6,328	858.00	5,429,004	US\$	3,853	4,723,234	
	£	17	1,079.18	18,699	£	386	604,967	
Unbilled Goods and Services	US\$	6,211	858.00	5,328,830	US\$	10,774	13,206,719	
	£	56	1,079.18	60,683	£	55	86,029	
	€	251	924.17	231,823	€	86	116,926	
				11,069,039		_	18,737,875	
Loans (Note 9)								
Itaú Unibanco S.A. Nassau Branch loan	US\$	55,862	858.00	47,929,705	US\$	55,802	68,401,831	
				47,929,705		_	68,401,831	
Lease debt								
Lease debt	US\$	577	858.00	495,064	US\$	356	436,216	
				495,064	-	Ļ	436,216	
Other debts	110¢	6.000	0.50.00	5 000 000	TICO	6.000	0.455.001	
Sundry liabilities	US\$	6,900	858.00	5,920,200	US\$	6,900	8,457,931	
				5,920,200	-	F	8,457,931	
Total Current Liabilities				65,414,008			96,033,853	
Total Liabilities				69,488,257		Γ	101,907,881	

US\$: US Dollars

£: Pound sterling

€: Euros

R\$: Brazilian Reais

⁽¹⁾ Does not include allowances, provisions or discounts at present value.



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

3-FINANCIAL RISK MANAGEMENT (Cont.)

3.1 - Market Risks (Cont.)

<u>3.1.2 – Price risks</u>

The Company is exposed to the risk of price fluctuations in investments held and classified in its balance sheet as at fair value through profit or loss. To manage its exposure to price risks, the Company has a diversified portfolio. Portfolio diversification is subject to the restrictions established in TGN's investment policy.

The potential impact on the statement of comprehensive income and the statement of changes in shareholders' equity resulting from each percentage point increase or decrease in the average quotation of the fair value investment portfolio would approximately represent a gain or loss, as applicable, of \$ 1,070.1 million, provided the other economic-financial variables affecting the Company remained stable. This sensitivity analysis is based on reasonable assumptions and information. Yet, actual results might significantly differ from said analysis.

3.1.3 - Credit risks

As to the credit risk with customers on account of gas transportation for export, on February 3, 2023, the Company entered into a settlement agreement that put an end to the dispute with YPF S.A. ("YPF"). (See Note 10.1 to these interim condensed financial statements).

<u>4 – SEGMENT INFORMATION</u>

Segment information is presented in a manner consistent with the internal reporting submitted to the Chief Operating Decision Maker ("CODM"). The Company's General Director has been identified as CODM. The management information used by the CODM for decision making is prepared on a quarterly basis, in million Pesos, and does not include any breakdown by business segment, which means that the information is presented as a single segment, and reflects the Company as a whole. It has been determined that the representative measure used for decision making by the CODM is the "management EBITDA", together with acquisition of "Property, plant and equipment". Here is the information provided to the CODM (in million Pesos):

	03.31.2024	03.31.2023
Revenues Cost of service	27,476 (29,416)	38,957 (32,288)
Management EBITDA	(1,940)	6,669
Acquisition of "Property, plant and equipment"	7,042	4,127



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated).

4-SEGMENT INFORMATION (Cont.)

The reconciliation of management EBITDA to net income, before income tax is shown below:

	03.31.2024	03.31.2023
Management EBITDA in million pesos	(1,940)	6,669
"Property, plant and equipment" depreciation	(10,978)	(12,457)
Other net income and expenses	2,662	90,423
(Charge) / recovery due to impairment of financial assets	(85)	30,620
Net financial loss	(51,931)	(48,857)
Income from investments in affiliated companies	228	30
(Loss) income before income tax	(62,044)	66,428



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

5 – PROPERTY, PLANT AND EQUIPMENT

					03	.31.2024						D 10 N	
		Original Value Depreciation								Resulting Net			
	At the beginning of fiscal year	Additions	Disposals	Transfers	Impairment	At the end of period	At the beginning of fiscal year	Period	Disposals	At the end of period	03.31.2024	12.31.2023	03.31.2023
Essential assets:	-												
Gas pipelines and branch lines	326,894,072	-	-	2,891,677	-	329,785,749	-	6,483,305	-	6,483,305	323,302,444	326,894,072	349,342,389
Compressor plants	58,167,236	-	-	994,946	-	59,162,182	-	2,032,219	-	2,032,219	57,129,963	58,167,236	53,605,488
Meter and regulating stations	12,032,689	-	-	-	-	12,032,689	-	240,859	-	240,859	11,791,830	12,032,689	8,488,115
SCADA system	8,244,857	-	-	2,722	-	8,247,579	-	465,268	-	465,268	7,782,311	8,244,857	8,570,704
Gas inventory	11,691,804	-	-	-	-	11,691,804	-	-	-	-	11,691,804	11,691,804	11,739,982
Lands	876,169	-	-	-	-	876,169	-	-	-	-	876,169	876,169	883,787
Buildings and civil construction works	11,850,576	-	-	-	-	11,850,576	-	128,185	-	128,185	11,722,391	11,850,576	12,337,126
Other technical installations	14,904,385	-	-	-	-	14,904,385	-	644,420	-	644,420	14,259,965	14,904,385	10,787,388
Sub-total essential assets	444,661,788	-	-	3,889,345	-	448,551,133	-	9,994,256	-	9,994,256	438,556,877	444,661,788	455,754,979
Other revalued assets:													
Lands	335,137	-	-	-	-	335,137	-	-	-	-	335,137	335,137	337,803
Buildings and civil construction works	4,391,305	-	-	-	-	4,391,305	-	50,065	-	50,065	4,341,240	4,391,305	4,581,797
Sub-total other revalued assets	4,726,442	-	-	-	-	4,726,442	-	50,065	-	50,065	4,676,377	4,726,442	4,919,600
Total revalued assets	449,388,230	-	-	3,889,345	-	453,277,575	-	10,044,321	-	10,044,321	443,233,254	449,388,230	460,674,579
Non-essential assets:													
Machinery, equipment and tools	11,694,274	61,685	(12,353)	-	-	11,743,606	9,069,348	154,412	(11,978)	9,211,782	2,531,824	2,624,926	1,812,687
Other technical installations	12.537.722	51,750	-	-	-	12,589,472	10,072,815	242,452	-	10,315,267	2,274,205	2,464,907	1,790,931
Communication equipment and devices	1,282,680	-	(242)	-	-	1,282,438	1,128,425	17,538	(242)	1,145,721	136,717	154,255	155,462
Vehicles	10,471,904	-	(64,594)	-	-	10,407,310	6,550,298	319,885	(36,955)	6,833,228	3,574,082	3,921,606	2,549,743
Furniture and fixtures	4,323,874	30,735	(987)	-	-	4,353,622	3,450,641	36,421	(902)	3,486,160	867,462	873,233	628,755
Right of use	6,082,534	10,086	-	-	-	6,092,620	1,507,692	163,426	-	1,671,118	4,421,502	4,574,842	4,430,069
Works in progress	16,118,717	6,887,436	-	(3,889,345)	-	19,116,808	-	-	-	-	19,116,808	16,118,717	35,217,673
Sub-total non-essential assets	62,511,705	7,041,692	(78,176)	(3,889,345)	-	65,585,876	31,779,219	934,134	(50,077)	32,663,276	32,922,600	30,732,486	46,585,320
Balances as of March 31, 2024	511,899,935	7,041,692	(78,176)	-	-	518,863,451	31,779,219	10,978,455	(50,077)	42,707,597	476,155,854	-	-
Balances as of December 31, 2023	544,788,171	37,223,745	(1,976,006)	-	(3,809,317)	576,226,593	28,931,421	67,786,579	(612,123)	96,105,877	-	480,120,716	-
Balances as of March 31, 2023	544,788,171	4,126,555	(478,918)	-	-	548,435,808	28,931,421	12,457,346	(212,858)	41,175,909	-	-	507,259,899



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

5 - PROPERTY, PLANT AND EQUIPMENT (Cont.)

5.1 – Commitments

Firm contractual commitments with suppliers for the acquisition of items of Property, plant and equipment as of March 31 2024 and December 31, 2023, amount to 5,692,705 and 7,566,331, respectively.

6 – INVESTMENTS IN AFFILIATED COMPANIES

	03.31.2024	12.31.2023
Balance at the beginning of fiscal year	3,109,154	1,758,947
Investment in Gasoducto Vicuñas S.A.U.	-	5,894
Income from investments in affiliated companies	227,796	379,748
Conversion difference allocated to Other comprehensive income	(1,472,339)	964,565
Balance at the end of period	1,864,611	3,109,154



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

6-INVESTMENTS IN AFFILIATED COMPANIES (Cont.)

The interest held by the Company in its unlisted affiliated companies was as follows:

	_					Information on issuer						
	Description			Book value as of			Most Recent Financial Statements					
Issuer	Shares	Face Value	Amount	03.31.24	12.31.23	Main Activity	Date	Share Capital and Share Capital Adjustment	Other Reserves	Retained Earnings	Shareholders' Equity	Percentage of Direct Interest
Comgas Andina S.A.	Common	(1) 1 per share	490	1,838,768	3,080,596	Gas pipeline operation and maintenance service	03.31.24	1,308	-	3,751,277	3,752,585	49.0
Companhia Operadora do Rio Grande do Sul	Common	(2) 1 per share	49	24,946	26,960	Gas pipeline operation and maintenance service	03.31.24	16	67,971	(17,076)	50,911	49.0
Gasoducto Vicuñas S.A.U,	Common	(3) 1 per share	2,000,000	897	1,598	Construction, operation, maintenance and sale of natural gas pipeline capacity	03.31.24	5,893	-	(4,996)	(897)	100.0
Total				1,864,611	3,109,154							

(1) Chilean pesos

(2) Brazilian Reais

(3) Argentine pesos



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

7 – FINANCIAL INSTRUMENTS BY CATEGORY

	03.31.2024	12.31.2023
Financial assets at fair value ⁽¹⁾ :		
Current:		
Classified as "Investments at fair value":		
Notes	3,277,387	4,612,996
Mutual funds	20,068,358	26,694,858
Government bonds	56,870,856	72,198,308
Subtotal	80,216,601	103,506,162
Classified as "Cash and cash equivalents":		
Mutual funds	26,794,349	6,224,828
Subtotal	26,794,349	6,224,828
Total financial assets at fair value – Current	107,010,950	109,730,990
Financial assets at amortized cost: Current:		
Classified as "Investments at amortized cost of restricted availability":		
Term deposit of restricted availability	48,366,811	69,085,939
Subtotal	48,366,811	69,085,939
Classified as "Cash and cash equivalents":		
Cash and banks ⁽²⁾	1,099,580	577,065
Surety bonds	4,191,934	-
Subtotal	5,291,514	577,065
Classified as "Trade accounts receivable" and "Other accounts receivable"	16,678,077	76,712,257
Total financial assets at amortized cost - Current	70,336,402	146,375,261



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

7-FINANCIAL INSTRUMENTS BY CATEGORY (Cont.)

03.31.2024	12.31.2023
1,004,169	1,417,540
1,004,169	1,417,540
104,797,850	198,267,943
105,802,019	199,685,483
47,929,705	80,217,051
20,084,245	30,906,851
68,013,950	111,123,902
4,870,081	7,038,095
4,870,081	7,038,095
	1,004,169 1,004,169 104,797,850 105,802,019 47,929,705 20,084,245 68,013,950 4,870,081

⁽¹⁾ Financial assets at fair value have been measured using Level 1 fair values. The value of financial instruments traded on active markets is based on quoted market prices as of the date of the interim condensed financial statements. The quoted market price used for financial assets held by the Company is the ask price as of March 31, 2024 and December 31, 2023.

(2) As of March 31, 2024 and December 31, 2023, it includes 274,728, and 127,804, respectively, denominated in foreign currency (see Note 3.1.1).



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

8 – TRADE ACCOUNTS RECEIVABLE

	03.31.2024	12.31.2023
Non-current		
Trade accounts receivable with third parties	97,922,584	139,867,641
Allowance for doubtful accounts or disputed amounts	(55,395,944)	(79,124,751)
Total trade accounts receivable – Non-current	42,526,640	60,742,890
Current		
Trade accounts receivable with third parties	12,407,997	11,730,053
Trade accounts receivable with other related parties (Note 15)	1,621,717	1,858,005
Trade accounts receivable with affiliated companies (Note 15)	13,141	18,771
Allowance for doubtful accounts or disputed amounts	(244,108)	(235,531)
Total trade accounts receivable - Current	13,798,747	13,371,298

Changes in the allowance for doubtful accounts or disputed amounts under non-current trade accounts receivable are as follows:

Balance as of December 31, 2022	86,881,492
– Recoveries, net (Note 10.1)	(30,701,731)
- Loss on monetary position	(3,755,527)
Balance as of March 31, 2023	52,424,234
- Gain on monetary position and exchange rate differences	26,700,517
Balance as of December 31, 2023	79,124,751
- Loss on monetary position and exchange rate differences	(23,728,807)
Balance as of March 31, 2024	55,395,944

Changes in the allowance for doubtful accounts or disputed amounts under current trade accounts receivable are as follow:

Balance as of December 31, 2022	296,585
– Increases, net	81,658
- Loss on monetary position	(52,948)
Balance as of March 31, 2023	325,295
– Increases, net	163,546
 Loss on monetary position 	(253,310)
Balance as of December 31, 2023	235,531
– Increases, net	84,620
– Loss on monetary position	(76,043)
Balance as of March 31, 2024	244,108



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

9 - LOANS

9.1 - Changes in Loans

	03.31.2024	03.31.2023
Non-Current:		
Balance at the beginning of fiscal year	-	45,737,009
Accrual of interest on Itaú Unibanco S.A. Nassau Branch loan	-	38,077
Exchange rate difference on Itaú Unibanco S.A. Nassau Branch loan	-	7,232,191
Loss on monetary position	-	(8,642,247)
Balance at the end of period	-	44,365,030
Current:		
Balance at the beginning of fiscal year	80,217,051	136,107
Accrual of interest on Itaú Unibanco S.A. Nassau Branch loan	250,918	165,046
Exchange rate difference on Itaú Unibanco S.A. Nassau Branch loan	3,093,206	12,222
Payment of interest on Itaú Unibanco S.A. Nassau Branch loan	(215,045)	(175,367)
Accrual of interest on local loans in pesos	1,191,023	-
Payment of principal on local loans in pesos	(7,873,576)	-
Payment of interest on local loans in pesos	(2,059,460)	-
Loss on monetary position	(26,674,412)	(13,529)
Balance at the end of period	47,929,705	124,479

10 - CONTINGENCIES

	<u>Current</u>
Provision for labour, civil and administrative lawsuits	
Balance as of December 31, 2022	204,077
-Increases	246,386
– Decreases (payments / uses)	(6,458)
 Loss on monetary position 	(32,418)
Balance as of March 31, 2023	411,587
- Increases	173,558
– Decreases (payment / uses)	(29,617)
- Loss on monetary position	(257,656)
Balance as of December 31, 2023	297,872
– Recoveries	(98,150)
– Decreases (payment / uses)	(125)
- Loss on monetary position	(101,415)
Balance as of March 31, 2024	98,182



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

10-CONTINGENCIES (Cont.)

10.1 - Pending judicial disputes with YPF

On April 20, 2009 TGN filed a legal action against YPF in order to (i) demand compliance with the transportation contract for export signed with YPF; and (ii) compel YPF to pay past-due invoices. The complaint, including subsequent claims, amounts to US\$ 74.8 million, based on the invoices issued by TGN for services rendered between January 2007 and December 2010, plus interest accrued as of each respective date, and interest to be accrued until amounts are actually paid by YPF.

In December 2010, TGN terminated the firm transportation contract for gas export with YPF, as a result of shipper's breach; and in December 2012, TGN filed an action for damages resulting from termination for cause estimated at US\$ 142.15 million. Both cases have been joined and were handled together.

Upon pronouncement of judgments in first and second instance favourable to TGN, YPF filed an extraordinary appeal with the National Supreme Court of Justice.

On February 3, 2023, the Company and YPF entered into a settlement agreement that put an end to the complaints, under which YPF agreed to pay TGN the amount of US\$ 190.6 million –in Argentine pesos at the ask rate published by BNA- in four annual instalments payable each February 1 2024, 2025, 2026 and 2027.

During the three-month period ended March 31, 2023, the accounting effect under the statement of income has been allocated to "*Other income and expenses*" while the recovery of the provision to "*Recovery due to impairment of financial assets*" and the income from discount at present value to "*Net financial income*" in the statement of comprehensive income.

As of March 31, 2023, the accounting effect under the statement of shareholders' equity has been a decrease in noncurrent "*Trade accounts receivable*", due to the decrease in receivables net of the relevant allowance. Likewise, current and non-current "*Other accounts receivable*" experienced an increase, as a result of reflecting the instalments established under the agreement, net of their discount at present value.

On February 1, 2024, YPF paid the first instalment under the agreement amounting to US\$ 47.7 million.

11 - REVENUES

	03.31.2024	03.31.2023
Gas transportation service	24,210,872	35,463,444
Gas pipeline operation and maintenance and other services	3,265,054	3,493,792
Total revenues	27,475,926	38,957,236



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

<u>12 – EXPENSES BY NATURE</u>

	For the three-month period as of 03.31.						Total as of	T - 4 - 1 6
Item	Cost of	Cost of service		Selling expenses		Administrative expenses		Total as of
	2024	2023	2024	2023	2024	2023	03.31.2024	03.31.2023
Directors' fees	-	-	-	-	95,846	97,452	95,846	97,452
Supervisory Committee's fees	-	-	-	-	26,878	29,144	26,878	29,144
Fees for professional services	417,620	559,354	40,761	27,151	366,261	353,671	824,642	940,176
Salaries, wages and other personnel benefits	5,845,662	5,431,878	87,836	89,179	2,603,696	2,256,723	8,537,194	7,777,780
Social security contributions	1,094,029	1,039,051	16,096	8,688	560,707	559,462	1,670,832	1,607,201
Materials and spare parts	1,548,274	1,105,667	-	109	28,271	67,129	1,576,545	1,172,905
Third party services and supplies	486,174	574,027	1,008	1,210	13,719	16,760	500,901	591,997
Maintenance and repair of property, plant and equipment	9,391,151	6,749,399	8,905	4,612	195,876	75,918	9,595,932	6,829,929
Travel expenses	709,317	743,370	10,550	12,645	81,111	106,358	800,978	862,373
Freight and transportation	77,809	118,102	-	-	454	-	78,263	118,102
Post and telecommunication expenses	37,636	59,286	2,494	3,917	33,701	53,103	73,831	116,306
Insurance	788,908	581,998	77	58	43,195	25,460	832,180	607,516
Office supplies	50,008	72,822	101	-	117,620	164,204	167,729	237,026
Rentals	93,918	148,868	-	741	37,186	18,579	131,104	168,188
Easements	127,983	258,530	-	-	-	-	127,983	258,530
Taxes, rates and contributions	13,878	29,695	1,185,423	1,514,629	3,079,752	2,377,571	4,279,053	3,921,895
Property, plant and equipment depreciation	10,425,596	11,943,920	44,032	16,942	508,827	496,484	10,978,455	12,457,346
Lawsuits	-	-	-	-	-	246,386	-	246,386
Litigation expenses	-	-	-	-	-	6,497,843	-	6,497,843
Slow-moving and obsolete materials and spare parts	-	10,546	-	-	-	-	-	10,546
Other	59,965	58,526	268	186	35,468	138,190	95,701	196,902
Balances as of March 31, 2024	31,167,928	-	1,397,551	-	7,828,568	-	40,394,047	-
Balances as of March 31 2023	-	29,485,039	-	1,680,067	-	13,580,437	-	44,745,543



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

<u>13 – OTHER INCOME AND EXPENSES</u>

	03.31.2024	03.31.2023
Income from commercial compensations (Note 10.1)	-	90,497,046
Recovery of contingency allowance	98,150	-
Recovery of slow-moving and obsolete spare parts and materials allowance	2,512,039	-
Various income and expenses	51,586	(73,726)
Total other income and expenses	2,661,775	90,423,320
<u> 14 – NET FINANCIAL INCOME</u>		
Other net financial income		
Foreign exchange gain, net	10,890,342	24,941,987
Income from changes in fair values	24,772,004	1,334,196
Income (loss) from discount at present value (Note 10.1)	3,629,887	(39,613,759)
Other	57,003	26,076
Total other net financial income (loss)	39,349,236	(13,311,500)
Financial income		
Interest	2,246,624	1,214,391
Total financial income	2,246,624	1,214,391
Financial expenses		
Interest	(1,628,662)	(332,229)
Banking and financial fees, expenses and taxes	(38,554)	(34,082)
Total financial expenses	(1,667,216)	(366,311)
Loss on monetary position	(91,859,318)	(36,393,537)
Total net financial loss	(51,930,674)	(48,856,957)



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

<u>15 – RELATED PARTIES</u>

Transactions with related parties are as follows:

Controlling company Other net income and expensesGasinvest S.A. $3,184$ $2,781$ Total other net income and expenses $3,184$ $2,781$ Recovery of expenses $3,184$ $2,781$ Gasinvest S.A. 49 $-$ Total recovery of expenses 49 $-$ Affiliated companies 49 $-$ Revenues 49 $-$ Comgas Andina S.A. $37,612$ $27,387$ Compash Andina S.A. $37,612$ $27,387$ Compash Andina S.A. $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Compash Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total recovery of expenses $5,894$ $7,987$ Other related parties $2,042,554$ $3,855,240$ Litoral Gas S.A. $2,042,554$ $3,855,240$ Compañía General de Combustibles S.A. $2,042,92$ $495,421$ Siderca S.A. $189,861$ $358,216$ Transportadora de Gas del Mercosur S.A. $194,212$ $173,614$ Crapetrol S.A. $193,036$ $6360ducto Gasandes Argentina S.A.51,930Compañía Conceral de Combustibles S.A.51,930$		03.31.2024	03.31.2023
Gasinvest S.A. $3,184$ $2,781$ Total other net income and expenses $3,184$ $2,781$ Recovery of expenses $3,184$ $2,781$ Gasinvest S.A. 49 $-$ Total recovery of expenses 49 $-$ Affiliated companies 49 $-$ Revenues 49 $-$ Comgas Andina S.A. $37,612$ $27,387$ Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total revenues $5,894$ $7,987$ Other related parties $8,8927$ $557,046$ Compañía General de Combustibles S.A. $2,4,092$ $495,421$ Siderca S.A. $194,212$ $173,614$ Tecpertol S.A. $194,212$ $173,614$ Tecpertol S.A. $194,212$ $173,614$ Tecpertol S.A. $51,930$ $78,552$	Controlling company		
Total other net income and expenses3,1842,781Recovery of expenses49-Gasinvest S.A.49-Total recovery of expenses49-Affiliated companies49-Revenues49-Companhia Operadora do Rio Grande do Sul5,8904,569Total revenues43,50231,956Recovery of expenses43,50231,956Recovery of expenses5,792458Companhia Operadora do Rio Grande do Sul1027,529Total revenues5,8947,987Other related parties22,042,5543,855,240Ternium Argentina S.A.2,042,5543,855,240Ternium Argentina S.A.2,4092495,421Siderca S.A.24,092495,421Siderca S.A.189,861358,216Transportadora do Gas del Mercosur S.A.194,212173,614Teceperol S.A.1,676,5831,935,036Gasoducto Gasandes Argentina S.A.51,93078,552	Other net income and expenses		
Recovery of expenses49Gasinvest S.A.49Total recovery of expenses49Affiliated companiesRevenuesComgas Andina S.A.Companhia Operadora do Rio Grande do Sul $5,890$ 4,569Total revenues43,502Compas Andina S.A.State RevenuesCompas Andina S.A.Compas Andina S.A.Compania Operadora do Rio Grande do Sul1027,529Total recovery of expensesSa947,987Other related partiesRevenuesLitoral Gas S.A.2,042,5543,855,240Compañía General de Combustibles S.A.24,092495,421Siderca S.A.189,861358,216Transportadora de Gas del Mercosur S.A.1,676,5831,930Gasoducto Gasandes Argentina S.A.51,93078,552	Gasinvest S.A.	3,184	2,781
Gasinvest S.A. 49 -Total recovery of expenses49-Affiliated companies Revenues 49 -Comgas Andina S.A. $37,612$ $27,387$ Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Compas Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total recovery of expenses $5,894$ $7,877$ Other related parties $8,894$ $7,987$ Other related parties $2,042,554$ $3,855,240$ Ternium Argentina S.A. $2,042,554$ $3,855,240$ Compañía General de Combustibles S.A. $24,092$ $495,421$ Siderca S.A. $189,861$ $358,216$ Transportadora de Gas del Mercosur S.A. $194,212$ $173,614$ Tecpetrol S.A. $1,676,583$ $1,930$ $78,552$	Total other net income and expenses	3,184	2,781
Gasinvest S.A. 49 -Total recovery of expenses49-Affiliated companies Revenues 49 -Comgas Andina S.A. $37,612$ $27,387$ Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Compas Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total recovery of expenses $5,894$ $7,877$ Other related parties $8,894$ $7,987$ Other related parties $2,042,554$ $3,855,240$ Ternium Argentina S.A. $2,042,554$ $3,855,240$ Compañía General de Combustibles S.A. $24,092$ $495,421$ Siderca S.A. $189,861$ $358,216$ Transportadora de Gas del Mercosur S.A. $194,212$ $173,614$ Tecpetrol S.A. $1,676,583$ $1,930$ $78,552$			
Total recovery of expenses49-Affiliated companies Revenues Comgas Andina S.A.37,61227,387Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues43,50231,956Recovery of expenses Comgas Andina S.A.5,792458Comgas Andina S.A. $5,792$ 458Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total revenues $5,894$ $7,987$ Other related parties Revenues $5,894$ $7,987$ Other related parties Litoral Gas S.A. $2,042,554$ $3,855,240$ Ternium Argentina S.A. $24,092$ $495,421$ Siderca S.A. $194,212$ $173,614$ Transportadora de Gas del Mercosur S.A. $1,676,583$ $1,935,036$ Gasoducto Gasandes Argentina S.A. $51,930$ $78,552$		10	
Affiliated companies Revenues37,61227,387Comgas Andina S.A. $37,612$ $27,387$ Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total recovery of expenses $5,894$ $7,987$ Other related parties $5,894$ $7,987$ Other related parties $2,042,554$ $3,855,240$ Itoral Gas S.A. $2,042,554$ $3,855,240$ Compañía General de Combustibles S.A. $24,092$ $495,421$ Siderca S.A. $189,861$ $358,216$ Transportadora de Gas del Mercosur S.A. $194,212$ $173,614$ Tecpetrol S.A. $1,676,583$ $1,935,036$ Gasoducto Gasandes Argentina S.A. $51,930$ $78,552$			-
Revenues Comgas Andina S.A. $37,612$ $27,387$ Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total recovery of expenses $5,894$ $7,987$ Other related parties $5,894$ $7,987$ Other related parties $2,042,554$ $3,855,240$ Ternium Argentina S.A. $28,927$ $557,046$ Compañía General de Combustibles S.A. $24,092$ $495,421$ Siderca S.A. $189,861$ $358,216$ Transportadora de Gas del Mercosur S.A. $194,212$ $173,614$ Tecpetrol S.A. $1,676,583$ $1,935,036$ Gasoducto Gasandes Argentina S.A. $51,930$ $78,552$	Total recovery of expenses	49	-
Revenues Comgas Andina S.A. $37,612$ $27,387$ Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total recovery of expenses $5,894$ $7,987$ Other related parties $5,894$ $7,987$ Other related parties $2,042,554$ $3,855,240$ Ternium Argentina S.A. $28,927$ $557,046$ Compañía General de Combustibles S.A. $24,092$ $495,421$ Siderca S.A. $189,861$ $358,216$ Transportadora de Gas del Mercosur S.A. $194,212$ $173,614$ Tecpetrol S.A. $1,676,583$ $1,935,036$ Gasoducto Gasandes Argentina S.A. $51,930$ $78,552$			
$\overline{\text{Comgas Andina S.A.}}$ $37,612$ $27,387$ $\overline{\text{Companhia Operadora do Rio Grande do Sul}}$ $5,890$ $4,569$ $\overline{\text{Total revenues}}$ $43,502$ $31,956$ $\overline{\text{Recovery of expenses}}$ $43,502$ $31,956$ $\overline{\text{Comgas Andina S.A.}}$ $5,792$ 458 $\overline{\text{Companhia Operadora do Rio Grande do Sul}}$ 102 $7,529$ $\overline{\text{Total recovery of expenses}}$ $5,894$ $7,987$ $\overline{\text{Other related parties}}$ $2,042,554$ $3,855,240$ $\overline{\text{Revenues}}$ $2,042,554$ $3,855,240$ $\overline{\text{Litoral Gas S.A.}}$ $2,042,554$ $3,855,240$ $\overline{\text{Compañía General de Combustibles S.A.}$ $24,092$ $495,421$ $\overline{\text{Siderca S.A.}}$ $189,861$ $358,216$ $\overline{\text{Transportadora de Gas del Mercosur S.A.}$ $194,212$ $173,614$ $\overline{\text{Tecpetrol S.A.}}$ $1,676,583$ $1,935,036$ $\overline{\text{Gasoducto Gasandes Argentina S.A.}$ $51,930$ $78,552$	•		
Companhia Operadora do Rio Grande do Sul $5,890$ $4,569$ Total revenues $43,502$ $31,956$ Recovery of expenses $43,502$ $31,956$ Comgas Andina S.A. $5,792$ 458 Companhia Operadora do Rio Grande do Sul 102 $7,529$ Total recovery of expenses $5,894$ $7,987$ Other related parties $8evenues$ 102 $7,529$ Litoral Gas S.A. $2,042,554$ $3,855,240$ Ternium Argentina S.A. $24,092$ $495,421$ Siderca S.A. $189,861$ $358,216$ Transportadora de Gas del Mercosur S.A. $194,212$ $173,614$ Tecpetrol S.A. $1,676,583$ $1,935,036$ Gasoducto Gasandes Argentina S.A. $51,930$ $78,552$		37,612	27,387
Total revenues 43,502 31,956 Recovery of expenses	-		
Comgas Andina S.A. 5,792 458 Companhia Operadora do Rio Grande do Sul 102 7,529 Total recovery of expenses 5,894 7,987 Other related parties 2,042,554 3,855,240 Ternium Argentina S.A. 288,927 557,046 Compañía General de Combustibles S.A. 24,092 495,421 Siderca S.A. 189,861 358,216 Transportadora de Gas del Mercosur S.A. 194,212 173,614 Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552			
Comgas Andina S.A. 5,792 458 Companhia Operadora do Rio Grande do Sul 102 7,529 Total recovery of expenses 5,894 7,987 Other related parties 2,042,554 3,855,240 Ternium Argentina S.A. 288,927 557,046 Compañía General de Combustibles S.A. 24,092 495,421 Siderca S.A. 189,861 358,216 Transportadora de Gas del Mercosur S.A. 194,212 173,614 Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552			
Companhia Operadora do Rio Grande do Sul 102 7,529 Total recovery of expenses 5,894 7,987 Other related parties 2 2 3,855,240 Litoral Gas S.A. 2,042,554 3,855,240 Ternium Argentina S.A. 288,927 557,046 Compañía General de Combustibles S.A. 24,092 495,421 Siderca S.A. 189,861 358,216 Transportadora de Gas del Mercosur S.A. 194,212 173,614 Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552	Recovery of expenses		
Total recovery of expenses 5,894 7,987 Other related parties 2 2 3,855,240 Revenues 2,042,554 3,855,240 3,855,240 Ternium Argentina S.A. 2,042,554 3,855,240 Compañía General de Combustibles S.A. 24,092 495,421 Siderca S.A. 189,861 358,216 Transportadora de Gas del Mercosur S.A. 194,212 173,614 Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552	Comgas Andina S.A.	5,792	458
Other related parties <u>Revenues</u> Litoral Gas S.A. 2,042,554 3,855,240 Ternium Argentina S.A. 288,927 557,046 Compañía General de Combustibles S.A. 24,092 495,421 Siderca S.A. 189,861 358,216 Transportadora de Gas del Mercosur S.A. 194,212 173,614 Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552	Companhia Operadora do Rio Grande do Sul	102	7,529
RevenuesLitoral Gas S.A.2,042,5543,855,240Ternium Argentina S.A.288,927557,046Compañía General de Combustibles S.A.24,092495,421Siderca S.A.189,861358,216Transportadora de Gas del Mercosur S.A.194,212173,614Tecpetrol S.A.1,676,5831,935,036Gasoducto Gasandes Argentina S.A.51,93078,552	Total recovery of expenses	5,894	7,987
Litoral Gas S.A.2,042,5543,855,240Ternium Argentina S.A.288,927557,046Compañía General de Combustibles S.A.24,092495,421Siderca S.A.189,861358,216Transportadora de Gas del Mercosur S.A.194,212173,614Tecpetrol S.A.1,676,5831,935,036Gasoducto Gasandes Argentina S.A.51,93078,552	Other related parties		
Ternium Argentina S.A.288,927557,046Compañía General de Combustibles S.A.24,092495,421Siderca S.A.189,861358,216Transportadora de Gas del Mercosur S.A.194,212173,614Tecpetrol S.A.1,676,5831,935,036Gasoducto Gasandes Argentina S.A.51,93078,552	Revenues		
Compañía General de Combustibles S.A. 24,092 495,421 Siderca S.A. 189,861 358,216 Transportadora de Gas del Mercosur S.A. 194,212 173,614 Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552	Litoral Gas S.A.	2,042,554	3,855,240
Siderca S.A.189,861358,216Transportadora de Gas del Mercosur S.A.194,212173,614Tecpetrol S.A.1,676,5831,935,036Gasoducto Gasandes Argentina S.A.51,93078,552	Ternium Argentina S.A.	288,927	557,046
Transportadora de Gas del Mercosur S.A. 194,212 173,614 Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552	Compañía General de Combustibles S.A.	24,092	495,421
Tecpetrol S.A. 1,676,583 1,935,036 Gasoducto Gasandes Argentina S.A. 51,930 78,552	Siderca S.A.	189,861	358,216
Gasoducto Gasandes Argentina S.A. 51,930 78,552	Transportadora de Gas del Mercosur S.A.	194,212	173,614
	Tecpetrol S.A.	1,676,583	1,935,036
<u>Total revenues</u> 4,468,159 7,453,125	Gasoducto Gasandes Argentina S.A.	51,930	78,552
	Total revenues	4,468,159	7,453,125



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

<u>15 – RELATED PARTIES (Cont.)</u>

Transactions with related parties are as follows (Cont.):

Other related parties (Cont.)

	03.31.2024	03.31.2023
Other income and expenses		
Gasoducto Gasandes Argentina S.A.	12,622	9,654
Total other income and expenses	12,622	9,654
Recovery of expenses		
Gasinvest S.A.	-	144
Transportadora de Gas del Mercosur S.A.	381	175
Total recovery of expenses	381	319
Acquisition of materials and property, plant and equipment		
Siat S.A.	(574,583)	
Total acquisition of materials and property, plant and equipment	(574,583)	-
Key management personnel		
Board of Directors' fees	(95,846)	(07.452)
		(97,452)
Supervisory Committee's fees	(26,878)	(29,144)



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

15 - RELATED PARTIES (Cont.)

Balances with related parties are as follows:

Trade accounts receivable	03.31.2024	12.31.2023
Other related parties		
Transportadora de Gas del Mercosur S.A.	70,112	105,295
Litoral Gas S.A.	751,914	1,100,867
Ternium Argentina S.A.	106,232	155,989
Siderca S.A.	67,755	102,487
Tecpetrol S.A.	607,078	371,800
Gasoducto Gasandes Argentina S.A.	18,626	21,567
Total trade accounts receivable - other related parties	1,621,717	1,858,005
Accounts receivable – affiliated companies		
Comgas Andina S.A.	11,362	16,230
Companhia Operadora do Rio Grande do Sul	1,779	2,541
Total accounts receivable –affiliated companies	13,141	18,771
Other accounts receivable		
Assistance fee and recovery of expenses – controlling company		
Gasinvest S.A.	3,589	21,209
Total assistance fee and recovery of expenses – controlling company	3,589	21,209
Other accounts receivable and recovery of expenses – affiliated companies		
Comgas Andina S.A.	12,221	15,443
Companhia Operadora do Rio Grande do Sul	17,845	27,525
Total other accounts receivable – affiliated companies	30,066	42,968
<u>Other accounts receivable – related parties</u>		
Transportadora de Gas del Mercosur S.A.	185,918	220,859
Gasoducto Gasandes Argentina S.A.	10,260	, -
Siat S.A.	116,055	-
Total other accounts receivable – related parties	312,233	220,859
Other accounts receivable - Key Management Personnel		
Board of Directors and Supervisory Committee's fees paid in advance	302,869	291,933
Total other accounts receivable - Key Management Personnel	302,869	291,933



•

Free translation from the original in Spanish for publication in Argentina

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

15 - RELATED PARTIES (Cont.)

Balances with related parties are as follows:

	03.31.2024	12.31.2023
Accounts payable		
Accounts payable - other related parties		
Siat S.A.	-	(8,655)
Total accounts payable – other related parties	-	(8,655)
Other debts		
Other debts - Key Management Personnel		
Provision for Directors and Supervisory Committee's fees	(302,869)	(291,933)
Total other debts - Key Management Personnel	(302,869)	(291,933)



NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2024, PRESENTED ON A COMPARATIVE BASIS (in thousand pesos, except as otherwise expressly stated)

<u>16 – SUBSEQUENT EVENTS</u>

At the Shareholders' Meeting held on April 16, 2024, it was resolved that retained earnings as of December 31, 2023 amounting to \$ 92,874,959,688, be allocated to the "*Voluntary reserve for future dividends*".

In the context of the legal proceedings initiated by TGN against the Chilean gas distributor Metrogas S.A., as mentioned in Note 22.1.4 to the Company's audited financial statements as of December 31, 2023, it should be noted that on May 8, 2024, TGN was notified of the ruling issued by Court Room III of the National Court of Appeals in Federal Civil and Commercial Matters, which revokes the first instance judgment and dismisses the claims filed by the Company for performance of transportation contract and damages. TGN is preparing to appeal this decision through an Extraordinary Appeal before the Supreme Court of Justice.

On April 26, 2024, the Company took a loan with Itaú Unibanco Nassau Branch for an amount of US\$ 780,000 due on October 21, 2024, at a fixed rate.

As of the date of issue of these interim condensed financial statements, the US dollar exchange rate published by BNA amounts to 881.50 pesos per US dollar. See Note 3.1.1 to these interim condensed financial statements, where the impact on the Company's equity is described.

No events or circumstances have occurred subsequent to March 31, 2024 which may significantly impact on the Company's financial or economic position as of that date other than those made available to the public and disclosed in these interim condensed financial statements.



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

As required by the National Securities Commission ("CNV"), an overview of Transportadora de Gas del Norte S.A. ("TGN" or the "Company") revenues, financial position, certain economic-financial indicators and business prospects, that must be read in conjunction with the Company's interim condensed financial statements for the three-month period ended March 31, 2024, is shown below, as well as relevant facts timely informed to the CNV.

I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES"

Comprehensive income for the period:

			(in millior	ı pesos)		
	Three-month period ended 03.31.					
	2024	2023	Variation	2022	2021	2020
Revenues						
Gas transportation service	24,210.9	35,463.4	(11,252.5)	44,606.9	45,439.6	71,496.3
Gas pipeline operation & maintenance and other services	3,265.1	3,493.8	(228.7)	2,691.0	2,523.9	3,903.5
Total revenues	27,476.0	38,957.2	(11,481.2)	47,297.9	47,963.5	75,399.8
Cost of service						
Operation and maintenance costs	(20,742.3)	(17,541.0)	(3,201.3)	(16,176.1)	(15,066.0)	(16,521.7)
Property, plant and equipment depreciation	(10,425.6)	(11,944.0)	1,518.4	(26,581.1)	(29,420.3)	(24,432.3)
Subtotal	(31,167.9)	(29,485.0)	(1,682.9)	(42,757.2)	(44,486.3)	(40,954.0)
Gross (loss) profit	(3,691.9)	9,472.2	(13,164.1)	4,540.7	3,477.2	34,445.8
Administrative and selling expenses	(9,226.1)	(15,260.5)	6,034.4	(7,859.8)	(8,245.7)	(8,482.7)
(Loss) profit before other net income and expenses	(12,918.0)	(5,788.3)	(7,129.7)	(3,319.1)	(4,768.5)	25,963.1
Other income and expenses	2,661.8	90,423.3	(87,761.5)	(616.3)	126.1	(95.0)
(Charge) /recovery due to impairment of financial assets	(84.6)	30,620.1	(30,704.7)	25.2	(1,269.5)	(2,433.5)
(Loss) profit before financial income	(10,340.8)	115,255.1	(125,595.9)	(3,910.2)	(5,911.9)	23,434.6
Net financial loss	(51,930.7)	(48,857.0)	(3,073.7)	(16,334.7)	(3,075.4)	(4,362.4)
Income from investments in affiliated companies	227.7	30.0	197.7	25.2	56.2	169.5
(Loss) income before income tax	(62,043.8)	66,428.1	(128,471.9)	(20,219.7)	(8,931.1)	19,241.7
Income tax	29,791.7	(24,005.9)	53,797.6	8,241.8	294.8	(5,196.7)
(Loss) profit for the period	(32,252.1)	42,422.2	(74,674.3)	(11,977.9)	(8,636.3)	14,045.0
Currency conversion of affiliated companies' financial statements	(1,472.3)	(50.8)	(1,421.5)	(107.1)	(123.7)	(67.5)
Other comprehensive (loss) income for the period	(1,472.3)	(50.8)	(1,421.5)	(107.1)	(123.7)	(67.5)
Comprehensive (loss) profit for the period	(33,724.4)	42,371.4	(76,095.8)	(12,085.0)	(8,760.0)	13,977.5
EBITDA ⁽¹⁾	(1,940.1)	6,669.2	(8,609.3)	23,813.5	25,754.1	51,016.0

⁽¹⁾ Earnings before income tax, financial income, property, plant and equipment depreciation and charges on consumable assets that do not involve cash outflows.



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

<u>I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES"</u> (Cont.)

		(in million pesos)			
	03.31.2024	12.31.2023	12.31.2022	12.31.2021	12.31.2020
Total assets	820,454	955,051	771,978	842,667	1.024,370
Total liabilities	167,894	268,767	171,709	206,495	260,946
Shareholder's equity	652,560	686,284	600,269	636,172	763,424

The following paragraphs describe the reasons for main variations in TGN's comprehensive income and cash flows, and disclose some economic-financial indicators in connection with the Company's equity.

Revenues

The decrease in inflation adjusted revenues amounting to \$ 11,481.2 million between the three-month periods ended March 31, 2024 and 2023 is due to:

- *i*. \$ 8,176 million increase in revenues due to the higher exchange rate for export transportation services and other revenues;
- *ii.* \$ 19,428.5 million decrease in revenues, as a result of the combined effect of inflation and rate freezing in force as from April 2023; and
- *iii.* \$ 228.7 million decrease in revenues from "Gas pipeline operation and maintenance and other services".



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES" (Cont.)

Cost of service

-				,	(in million Pesos)							
			ree-month peri									
Accounts	2024	2023	Variation	2022	2021	2020						
Fees for professional services	417.6	559.3	(141.7)	196.6	229.6	312.2						
Salaries, wages and other personnel benefits and social security contributions	6,939.7	6,470.8	468.9	5,341.7	4,940.7	5,406						
Materials and spare parts	1,548.3	1,105.8	442.5	1,232.3	1,442.1	1,944.4						
Maintenance and repair of property, plant and equipment and third-party services and supplies	9,877.3	7,323.4	2,553.9	7,684.1	6,496.0	6,518.9						
Post, telecommunications, transportation, freight and travel expenses	824.8	920.8	(96.0)	649.7	678.4	695.						
Insurance	788.9	582.2	206.7	645.0	859.9	699.1						
Rentals and office supplies	143.9	221.9	(78.0)	136.9	193.2	225.						
Easements	128.0	258.7	(130.7)	190.1	202.1	172.						
Taxes, rates and contributions	13.9	29.9	(16.0)	32.6	19.8	33.						
Property, plant and equipment depreciation	10,425.6	11,944.0	(1,518.4)	26,581.1	29,420.3	24,432						
Slow-moving and obsolete materials and spare parts	-	10.5	(10.5)	19.0	-	420.						
Other	59.9	57.7	2.3	48.1	4.2	92						
Total	31,167.9	29,485.0	1,682.9	42,757.2	44,486.3	40,954.						
% of Cost of service on revenues	113%	76%		90%	93%	54%						

Accounts recording the most significant variations between both periods are as follows:

- *i.* \$ 4,759.7 million increase in *Salaries, wages and other personnel benefits and social security contributions* (which adjusted for inflation amounts to \$ 468.9 million). Said variation is explained by salary increases due to inflation adjustment (\$ 3,753.5 million), and a higher headcount (\$ 60.9 million), among others; and
- *ii.* \$ 7,185.9 million increase in *Maintenance and repair of property, plant and equipment and third-party services and supplies* (which adjusted for inflation amounts to \$ 2,553.9 million). Said variation is mainly due to higher costs associated with cleaning and clearing of facilities (\$ 288.8 million), outsourced maintenance works (\$ 731.9 million), layout works (\$ 1,209.4 million), corrosion protection (\$ 1,383.4 million), river crossings (\$ 159.5 million), pipe inspections (\$ 1,221.4 million), piping (\$ 790.2 million), other pipeline projects (\$ 150.4 million), turbo-compressors at compressor plants (\$ 252.9 million), security and surveillance services (\$ 259.8 million) and cost of service projects to clients (\$ 421.2 million).



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES" (Cont.)

Administrative and selling expenses

	(in million pesos)							
	Three-month period ended 03.31.							
Accounts	2024	2023	Variation	2022	2021	2020		
Salaries, wages and other personnel benefits and social security contributions	3,268.3	2,914.1	354.2	2,147.2	2,242.7	2,374.9		
Property, plant and equipment depreciation	552.9	513.5	39.4	551.5	1,102.3	620.6		
Fees for professional services	407.0	380.9	26.1	443.7	652.0	397.2		
Taxes, rates and contributions	4,265.2	3,892.3	372.9	4,049.4	3,576.9	4,279.7		
Post, telecommunications, transportation, freight and travel expenses	128.3	176.1	(47.8)	138.9	97.4	144.3		
Maintenance and repair of property, plant and equipment and third-party services and supplies	219.5	98.5	121.0	95.8	214.1	154.4		
Rentals and office supplies	154.9	183.5	(28.6)	132.3	180.7	129.2		
Supervisory Committee's fees	26.9	29.1	(2.2)	29.5	31.8	33.4		
Board of Directors' fees	95.8	97.4	(1.6)	105.5	104.7	118.7		
Materials and spare parts	28.3	67.1	(38.8)	26.8	3.9	80.7		
Lawsuits and litigation expenses	-	6,744.3	(6,744.3)	-	-	60.1		
Insurance	43.3	25.6	17.7	24.4	25.2	38.0		
Other	35.7	138.1	(102.4)	114.8	14.0	51.5		
Total	9,226.1	15,260.5	(6,034.4)	7,859.8	8,245.7	8,482.7		
% of administrative and selling expenses on revenues	34%	39%		17%	17%	11%		

Accounts recording the most relevant variations between both periods are as follows:

- *i.* \$ 2,278.1 million increase in *Salaries, wages and other personnel benefits and social security contributions* (which adjusted for inflation amounts to \$ 354.2 million). Said variation is mainly explained by salary increases due to inflation adjustment (\$ 1,680.9 million) and an increase in headcount (\$ 9.2 million), among others;
- *ii.* \$ 2,992.5 million increase in *Taxes, rates and contributions* (which adjusted for inflation amounts to \$ 372.9 million). Said variation is mainly due to higher costs of the verification and control fee paid to the National Gas Regulatory Entity ("ENARGAS") (\$ 1,229.1 million), turnover tax (\$ 696.0 million), the "PAÍS" tax (\$ 665.4 million) and tax on bank credits and debits (\$ 398.6 million); and
- *iii.* \$ 1,626.6 million decrease in *Lawsuits and litigation expenses* (which adjusted for inflation amounts to \$ 6,744.3 million). Said variation is mainly due to a provision for litigation expenses made on March 31, 2023 due to court costs associated with the settlement agreement mentioned in Note 10.1 to the Company's interim condensed financial statements as of March 31, 2024.



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES" (Cont.)

Recovery / (Charge) due to impairment of financial assets

(in million pesos)								
	Three-month period ended 03.31.							
Accounts	2024	2023	Variation	2022	2021	2020		
(Charge) / recovery due to impairment of financial assets ⁽¹⁾	(84.6)	30,620.1	(30,704.7)	25.2	(1,269.5)	(2,433.5)		
Total	(84.6)	30,620.1	(30,704.7)	25.2	(1,269.5)	(2,433.5)		

Other income and expenses

	(in million pesos)							
	Three-month period ended 03.31.							
Accounts	2024 2023 Variation 2022 2021 2020							
Income from commercial compensations (1)	-	90,496.8	(90,496.8)	111.7	-	99.7		
Various income and expenses	2,661.8	(73.5)	2,735.3	(728.0)	126.1	(194.7)		
Total	2,661.8 90,423.3 (87,761.5) (616.3) 126.1 (95.0							

⁽¹⁾ The variation relates to charges recorded under "*(Charge) / recovery due to impairment of financial assets*" and "*Income from commercial compensations*" associated with a settlement agreement entered into with YPF S.A. during the quarter ended March 31, 2023 in connection with the legal actions described in Note 10.1 to the Company's interim condensed financial statements as of March 31, 2024.



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES" (Cont.)

Net financial income

·			(in millio	on pesos)		
		Th	ree-month peri	iod ended 03.3	81.	
Accounts	2024	2023	Variation	2022	2021	2020
Other net financial income:						
Net exchange rate gain	10,890.3	24,941.9	(14,051.6)	5,990.6	9,257.7	2,851.8
Income (loss) due to changes in fair values	24,772.0	1,334.3	23,437.7	(1,219.5)	2,059.6	(1,974.0)
Income from derivative financial instruments	-	-	-	-	-	(1,072.9)
Income (loss) from discount at present value	3,629.9	(39,613.8)	43,243.7	-	-	-
Other	57.0	25.9	31.1	31.2	1,942.8	-
Total other net financial income (loss)	39,349.2	(13,311.7)	52,660.9	4,802.3	13,260.1	(195.1)
Financial income:						
Interest	2,246.6	1,214.4	1,032.2	1,281.1	2,847.7	322.3
Total financial income	2,246.6	1,214.4	1,032.2	1,281.1	2,847.7	322.3
Financial expenses:						
Interest	(1,628.7)	(332.4)	(1,296.3)	(566.7)	(3,029.3)	(2,169.0)
Banking, financial and other fees, expenses and taxes	(38.6)	(34.1)	(4.5)	(38.0)	(40.3)	(29.1)
Total financial expenses	(1,667.3)	(366.5)	(1,300.8)	(604.7)	(3,069.6)	(2,198.1)
Loss on monetary position	(91,859.2)	(36,393.2)	(55,466.0)	(21,813.4)	(16,113.6)	(2,291.5)
Total net financial loss	(51,930.7)	(48,857.0)	(3,073.7)	(16,334.7)	(3,075.4)	(4,362.4)

Net financial income for the three-month period ended March 31, 2024 showed a higher gain of \$ 37,913.4 million (which adjusted for inflation amounts to \$ 3,073.7 million), as compared to the three-month period ended March 31, 2023. Accounts with the most relevant variations between both periods were:

- *i.* a higher gain of \$ 3,492.1 million (which adjusted for inflation amounts to a \$ 14,051.6 million decrease), on account of net exchange rate differences on US dollar denominated assets and liabilities;
- *ii.* a higher gain of \$ 471.1 million (which adjusted for inflation amounts to a \$ 264.1 million decrease), associated with interest accrued during the period;
- *iii.* a higher gain of \$ 21,216.9 million (which adjusted for inflation amounts to \$ 23,437.7 million), due to changes in fair values accrued during the period;
- *iv.* a higher gain of \$ 12,710.2 million (which adjusted for inflation amounts to \$ 43,243.7 million), due to changes from discount at present value during the period; and
- *v*. a higher loss of \$ 55,466.0 million on monetary position, due to: (i) the greater number of net monetary assets exposed to inflation held in the period as compared to the same period in previous year, and (ii) the increase in the Consumer Price Index published by the National Institute of Statistics and Census which amounted to 51.6% in this three-month period as compared to the 21.7% increase during the same period in previous year.



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES" (Cont.)

Income tax

Income tax for the three-month period ended March 31, 2024 reported a lower charge of \$ 53,797.6 million as compared to the same period in previous year. Said variation is the result of a lower current tax charge of \$ 50,839.8 million, due to the tax loss recorded in this period, and a higher gain on account of deferred income tax of \$ 2,957.8 million.

Summary of statement of cash flows

ummary of statement of cash flows			(in million p	pesos)		
		-	Three-month pe	eriod ended 03.3	1.	
	2024	2023	Variation	2022	2021	2020
Cash generated by operating activities	(272.8)	(33,917.6)	33,644.8	15,920.9	6,344.0	31,859.2
Income tax	(29,791.7)	24,006.0	(53,797.7)	(8,241.8)	(294.8)	5,196.7
Interest accrued on liabilities	1,628.7	332.4	1,296.3	566.7	3,029.3	2,814.0
Net cash flow (used in) generated by operating activities	(28,435.8)	(9,579.2)	(18,856.6)	8,245.8	9,078.5	39,869.9
Acquisition of property, plant and equipment	(7,031.6)	(4,074.2)	(2,957.4)	(4,731.6)	(6,596.9)	(15,613.7)
Subscriptions, net of recovery of investments at amortized cost and investments at fair value (non-cash equivalents)	75,731.2	20,698.2	55,033.0	(752.9)	7,965.3	16,698.2
Principal and interest received from investments at amortized cost and investments at fair value	-	3.6	(3.6)	10.5	38.0	76.4
Net cash flow generated by (used in) investing activities	68,699.6	16,627.6	52,072.0	(5,474.0)	1,406.4	1,160.9
Taking of local loans in pesos	-	-	-	_	498.4	-
Payment of principal on Notes	-	-	-	(3,488.1)	-	-
Payment of interest on Notes	-	-	-	(317.7)	(1,691.1)	-
Payment of interest on Itaú Unibanco S.A. Nassau				, , ,		
Branch loan	(215.0)	(175.3)	(39.7)	-	-	-
Payment of principal on local loans in pesos	(7,873.6)	-	(7,873.6)	(2,114.3)	-	(11,090.3)
Payment of interest on local loans in pesos	(2,059.5)	-	(2,059.5)	(190.4)	(848.7)	-
Lease payment	(16.3)	(138.1)	121.8	(37.6)	(49.6)	(50.0)
Net cash flow used in financing activities	(10,164.4)	(313.4)	(9,851.0)	(6,148.1)	(2,091.0)	(11,140.3)
Net increase (decrease) in cash and cash equivalents	30,099.4	6,735.0	23,364.4	(3,376.3)	8,393.9	29,890.5
Cash and cash equivalents at the beginning of fiscal year	6,801.9	12,296.6	(5,494.7)	26,578.0	42,788.2	40,139.8
Financial loss generated by cash	(4,815.5)	(7,073.6)	2,258.1	(10,652.6)	(9,726.6)	(7,654.7)
Cash and cash equivalents at the end of period	32,085.8	11,958.0	20,127.8	12,549.1	41,455.5	62,375.6



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

I) "ANALYSIS OF COMPREHENSIVE INCOME AND FINANCIAL POSITION" AND "MAIN ACTIVITIES" (Cont.)

Breakdown of cash and cash equivalents

			(in million pe	sos)					
1		Three-month period ended 03.31.							
Accounts	2024	2023	Variation	2022	2021	2020			
Cash and banks ⁽¹⁾	1,099.6	116.4	983.2	429.4	86.5	17,036.0			
Mutual funds	26,794.3	8,218.6	18,575.7	8,286.8	22,994.8	45,339.6			
Term deposits	-	-	-	-	3,286.7	-			
Surety bonds	4,191.9	3,623.0	568.9	3,832.9	13,990.9	-			
T- bills	-	-	-	-	1,096.6	-			
Cash and cash equivalents at the end of period	32,085.8	11,958.0	20,127.8	12,549.1	41,455.5	62,375.6			

⁽¹⁾ As of March 31, 2024, 2023, 2022, 2021 and 2020, it includes \$274.7 million, \$49.6 million, \$15.9 million, \$56.2 million and \$16,586.4 million, respectively, denominated in foreign currency.

II) COMPARATIVE BALANCE SHEETS AS OF MARCH 31, 2024, 2023, 2022, 2021 AND 2020

			(in million pesos)					
Accounts		As of 03.31.						
Accounts	2024	2023	2022	2021	2020			
Non-current assets	602,016	693,955	658,431	668,225	1,032,193			
Current assets	218,438	139,932	149,225	79,168	156,172			
Total assets	820,454	833,887	807,656	747,393	1,188,365			
Shareholders' equity	652,560	642,640	624,089	564,730	825,436			
Non-current liabilities	45,330	173,452	116,047	135,176	168,483			
Current liabilities	122,564	17,795	67,520	47,487	194,446			
Total liabilities	167,894	191,247	183,567	182,663	362,929			
Total	820,454	833,887	807,656	747,393	1,188,365			



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

III) COMPARATIVE COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 2023, 2022, 2021 AND 2020

	-		(in million pesos)		
Accounts			As of 03.31.		
Accounts	2024	2023	2022	2021	2020
(Loss) profit before other net income and expenses	(12,918.0)	(5,788.3)	(3,319.1)	(4,768.5)	25,963.1
Other income and expenses	2,661.8	90,423.3	(616.3)	126.1	(95.0)
(Charge) / recovery due to impairment of financial assets	(84.6)	30,620.1	25.2	(1,269.5)	(2,433.5)
(Loss) profit before financial income	(10,340.8)	115,255.1	(3,910.2)	(5,911.9)	23,434.6
Net financial loss	(51,930.7)	(48,857.0)	(16,334.7)	(3,075.4)	(4,362.4)
Income from investments in affiliated companies	227.7	30.0	25.2	56.2	169.5
(Loss) income before income tax	(62,043.8)	66,428.1	(20,219.7)	(8,931.1)	19,241.7
Income tax	29,791.7	(24,005.9)	8,241.8	294.8	(5,196.7)
(Loss) profit for the period	(32,252.1)	42,422.2	(11,977.9)	(8,636.3)	14,045.0
Other comprehensive loss for the period	(1,472.3)	(50.8)	(107.1)	(123.7)	(67.5)
Comprehensive (loss) profit for the period	(33,724.4)	42,371.4	(12,085.0)	(8,760.0)	13,977.5

IV) COMPARATIVE STATISTICAL DATA FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024, 2023, 2022, 2021 AND 2020

Dispatched volumes in million m3:

		By type of transportation							
		As of 03.31.							
	2024 2023 2022 2021 20								
Firm	2,880	2,865	2,910	3,059	3,140				
Interruptible & exchange and displacement	3,194	2,725	2,881	2,015	2,485				
Total	6,074	5,590	5,791	5,074	5,625				

			By source				
	As of 03.31.						
	2024	2023	2022	2021	2020		
Northern Pipeline	1,305	1,414	1,616	2,188	2,088		
Central West Pipeline	3,469	3,322	3,492	2,174	2,699		
Final sections	1,300	854	683	712	838		
Total	6,074	5,590	5,791	5,074	5,625		

	By destination						
	As of 03.31.						
	2024	2023	2022	2021	2020		
Domestic market	5,507	4,881	5,284	4,978	5,156		
Export market	567	709	507	96	469		
Total	6,074	5,590	5,791	5,074	5,625		



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

V) COMPARATIVE RATIOS AS OF MARCH 31, 2024, 2023, 2022, 2021 AND 2020

	As of 03.31.				
	2024	2023	2022	2021	2020
Liquidity (1)	1.7822	7.8636	2.2101	1.6672	0.8032
Solvency (2)	3.8867	3.3603	3.3998	3.0916	2.2744
Equity Immobility (3)	0.7338	0.8322	0.8152	0.8941	0.8686

(1) Current assets / current liabilities

(2) Equity / total liabilities

(3) Non-current assets / total assets

VI) BUSINESS PROSPECTS FOR CURRENT FISCAL YEAR (not covered by the Auditor's Report)

This section about the Company's business, operating, financial and regulatory prospects should be read, analysed and interpreted in conjunction with the notes to the interim condensed financial statements as of March 31, 2024, in order to have a full picture of corporate matters.

Notes 1.2 and 1.3 to the Company's interim condensed financial statements as of March 31, 2024 describe the effects that the Public Emergency Law No. 25,561 enacted in January 2002, had on the License as well as the different stages of 2017 comprehensive rate review renegotiation process.

Under said framework it should be noted that on March 26, 2024 the Company entered into with ENARGAS a new interim agreement for rate adjustment, approving a 675% increase in TGN's transportation rates, effective as from April 2024, and monthly adjustable under ENARGAS resolution. Such increase entails the obligation to execute during 2024 a mandatory investment plan for the amount of nineteen thousand one hundred and fifty million pesos (\$ 19,150,000,000), adjustable in the same way as the rate, prioritizing reliability, safety and quality works along the Company's gas pipeline system. During the term of the agreement, the Company undertakes not to initiate actions or claims against the National Government based on the rate freeze provided by the Social Solidarity and Productive Reactivation under the Public Emergency Framework Law No. 27,541.

Moreover, TGN exercised its right to denounce the interim agreement entered into in February 2022 as well as its addendum, as a result of which the Company was released from the prohibition to distribute dividends, prepay loans with shareholders and acquire companies or grant loans. As of the date of issue of these financial statements, ENARGAS has not yet published the resolution with the rate charts corresponding to the month of May, with the monthly adjustment foreseen in the agreement entered into in March 2024.

On the other hand, in the context of the legal proceedings initiated by TGN against the Chilean gas distributor Metrogas S.A., as mentioned in Note 22.1.4 to the Company's audited financial statements as of December 31, 2023, it should be noted that on May 8, 2024, TGN was notified of the ruling issued by Court Room III of the National Court of Appeals in Federal Civil and Commercial Matters, which revokes the first instance judgment and dismisses the claims filed by the Company for performance of transportation contract and damages. TGN is preparing to appeal this decision through an Extraordinary Appeal before the Supreme Court of Justice.

Finally, worth mentioning is the fact that the Company operates within an uncertain economic context where main variables have experienced and continue to experience a strong volatility.



OVERVIEW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

VI) BUSINESS PROSPECTS FOR CURRENT FISCAL YEAR (not covered by the Auditor's Report) (Cont.)

The Management Department permanently monitors how previously mentioned events evolve in order to determine possible actions to be adopted and identify eventual impacts on the Company's equity and financial position.

City of Buenos Aires, May 9, 2024

Juan José Valdez Follino Regular Statutory Auditor Emilio Daneri Conte-Grand President



REVIEW REPORT ON THE INTERIM CONDENSED FINANCIAL STATEMENTS

To the Shareholders, President and Directors of Transportadora de Gas del Norte S.A. Legal address: Av. Libertador 7208 – 22nd floor Autonomous City of Buenos Aires Tax Code No. 30-65786305-6

Report on the interim condensed financial statements

Introduction

We have reviewed the accompanying interim condensed financial statements of Transportadora de Gas del Norte S.A. (hereinafter, "the Company" or "TGN"), consisting of the interim condensed statement of financial position at March 31, 2024, the interim condensed statements of comprehensive income, changes in shareholders' equity and cash flows for the three-month period ended on March 31, 2023, and the selected explanatory notes.

Management's responsibilities

The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with IFRS Accounting Standars, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and included by the National Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB), and is therefore responsible for the preparation and presentation of the interim condensed financial statements mentioned in the first paragraph, in accordance with International Accounting Standard 34 "Interim Financial Information" (IAS 34).

Scope of the review

Our responsibility is to express a conclusion on these interim condensed financial statements based on our review, which was performed in accordance with the International Standards on Review Engagements ISRE 2410 "Review of interim financial information performed by the independent auditor of the entity", adopted as a review standard in Argentina by Technical Pronouncement No. 33 of the FACPCE as approved by the International Auditing and Assurance Standards Board (IAASB). A review of interim condensed financial statements involves making inquiries mainly of the Company's personnel responsible for financial and accounting matters and applying analytical and other review procedures. A review is substantially less in scope than an audit examination conducted in accordance International Standards on Auditing; consequently, it does not enable us to obtain assurance that we will become aware of all the significant matters that might be identified in an audit. Therefore, we do not express an audit opinion.



Conclusion

On the basis of our review, nothing has come to our attention that make us think that the interim condensed financial statements mentioned in the first paragraph of this report have not been prepared, in all material respects, in accordance with International Accounting Standard 34.

Report on compliance with regulations in force

In compliance with current regulations, we report with respect to Transportadora de Gas del Norte S.A. that:

- a) the interim condensed financial statements of Transportadora de Gas del Norte S.A. are transcribed into the "Inventory and Balance Sheet" book and, as regards the matters that are within our field of competence, comply with the provisions of the General Companies Law and the relevant resolutions of the National Securities Commission;
- b) the interim condensed financial statements of Transportadora de Gas del Norte S.A. arise from accounting records carried in all formal aspects in conformity with legal requirements;
- c) we have read the Overview, on which we have no observations to make insofar as concerns matters within our field of competence;
- d) at March 31, 2024, the liabilities accrued by Transportadora de Gas del Norte S.A. in favor of the Argentine Integrated Social Security System according to the Company's accounting records amounted to ARS 583.926.001,92, none of which was claimable at that date.

Autonomous City of Buenos Aires, May 9, 2024

PRICE WATERHOUSE & CO. S.R.L.

(Socio)

C.P.C.E.C.A.B.A,. T^o 1 F^o 17 Dr. Fernando A. Rodríguez Contador Público (UBA) C.P.C.E.C.A.B.A. T^o 264 F^o 112

REVIEW REPORT FROM THE SUPERVISORY COMMITTEE

To the Shareholders of Transportadora de Gas del Norte S.A. Legal address: Av. Libertador 7208 – 22nd floor Autonomous City of Buenos Aires Tax Code No. 30-65786305-6

Report on the controls carried out regarding the Interim Condensed Financial Statements

Documents reviewed

In accordance with the provisions of Section 63, Subsection b) of Buenos Aires Stock Exchange (Bolsa de Comercio de Buenos Aires) Regulations, we have reviewed the enclosed Interim Condensed Financial Statements of Transportadora de Gas del Norte S.A. (hereinafter "the Company" or "TGN"), which comprise the Interim Condensed Balance Sheet as of March 31, 2024, Interim Condensed Statement of Comprehensive Income for the three-month period ended March 31, 2024, and Statement of Changes in Shareholders' Equity and Statement of Cash Flows for the three-month period ended as of that date, and selected notes.

Balances and other information for fiscal year 2023 and interim periods are an integral part of the aforementioned financial statements and therefore should be considered in relation with those financial statements.

Management Responsibility

The preparation and presentation of said documents are the responsibility of the Company's Board in exercise of its exclusive duties and in full observance of applicable regulations. This responsibility includes the design, implementation and maintenance of an adequate and efficient internal control system, so that such statements are free from significant distortions caused by errors or irregularities, and also includes the selection and application of appropriate accounting policies and the most reasonable estimates under the prevailing circumstances.

Supervisory Committee's Responsibility

We conducted our review of the documents referred to in the first paragraph in accordance with Statutory Auditing Standards in force. Those standards require that the review is conducted in accordance with standards applicable to assignments for review of interim financial information and that the consistency of significant information contained in those statements is verified against the information on corporate decisions set forth in minutes, including the consistency of those decisions with the Law and the Company's Bylaws concerning their formal and documentary aspects.

To carry out such work, we have also considered the Review Report on the Interim Condensed Financial Statements prepared by independent auditor Fernando A. Rodríguez (CPA), Partner of Price Waterhouse & Co. S.R.L., dated May 9, 2024, issued in compliance with standards applicable in Argentina for the "Review of interim financial information

developed by the Company's independent auditor". Our review included the verification of the work planning, nature, scope and timeliness of the procedures followed and the results of the review conducted by said professional.

We have not conducted any management review and therefore we have not assessed business decisions and criteria concerning the provision of the gas transportation utility service, its administration and commercialization, since these issues are the exclusive responsibility of the Board and are beyond the scope of this Supervisory Committee.

Conclusion

We believe that the scope of our work and the independent auditor's report provide us with a reasonable basis for our opinion, and in accordance with applicable regulations we inform that the Interim Condensed Financial Statements as of March 31, 2024, discussed and approved by the Company's Board on the date hereof, include all material facts and circumstances that have come to our knowledge.

Report on compliance with applicable regulations

- a) The Interim Condensed Financial Statements are derived from accounting systems, which records are entered on books kept, in all formal respects, in accordance with applicable legislation, and comply with the provisions of the Argentine General Company Law and National Securities Commission resolutions.
- b) As regards the above-mentioned Interim Condensed Financial Statements and the additional information to the Notes thereto required under Title IV, Chapter III of the National Securities Commission regulations, we have no other remarks than those above stated.
- c) During the reported period, we have complied with the requirements of Section 294 of the Argentine General Company Law.

City of Buenos Aires, May 9, 2024.

By the Supervisory Committee

Dr. Juan José Valdez Follino Regular Statutory Auditor